

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED OIL SUB REPORT abd

DATE FILED 10-25-82

LAND FEE & PATENTED STATE LEASE NO ML-21843 PUBLIC LEASE NO INDIAN

DRILLING APPROVED 10-26-82

SPOOLED IN

COMPLETED PUT TO PRODUCING

INITIAL PRODUCTION

GRAVITY API

GOR

PRODUCING ZONES

TOTAL DEPTH

WELL ELEVATION 5058' BR

DATE ABANDONED 2-2-84 LA well never drilled 12-22-83

FIELD UNDESIGNATED 386 Monument Butte

UNIT

COUNTY DUCHESNE

WELL NO STATE #N.G.C. #14-2-H API NO. 43-13-30695

LOCATION 513 FT FROM (N) (S) LINE 786 FT FROM (E) (W) LINE SW SW 14-14 SEC 2

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
9S	17E	2	NATURAL GAS CORP.				

**NATURAL GAS CORPORATION
OF CALIFORNIA**

85 South 200 East
Vernal, Utah 84078

October 8, 1982

Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84104

Mr. E. W. Guynn
Minerals Management Service
1745 West 1700 South
Salt Lake City, UT 84114

RECEIVED

OCT 25 1982

**DIVISION OF
OIL, GAS & MINING**

Re: NGC #14-2-H State
SW SW Section 2, T.9S., R.17E.
Duchesne County, UT

Gentlemen:

Natural Gas Corporation of California proposes to drill the subject well. Enclosed are the following documents:

- 1) Application for Permit to Drill
- 2) Surveyor's Plat
- 3) BOP and Pressure Containment Data
- 4) Topographic Maps

Your early consideration of this application would be appreciated. Please contact this office if you have any questions pertaining to this application.

Sincerely,

Rick Canterbury

Rick Canterbury
Associate Engineer

/kh

Encls.

cc: Operations
C. T. Clark
E. R. Henry

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

13

5. Lease Designation and Serial No.

ML-21843

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

State

9. Well No.

NGC 14-2-H

10. Field and Pool, or Wildcat

Undesignated
Pleasant Valley11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 2, T.9S., R.17E.

12. County or Parrish 13. State

Duchesne Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐

Other

Single Zone ☐Multiple Zone ☐

2. Name of Operator

Natural Gas Corporation of California

3. Address of Operator

85 South 200 East, Vernal, UT 84078

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

513' FSL and 786' FWL (SW $\frac{1}{4}$ SW $\frac{1}{4}$) of Sec. 2, T.9S., R.17E.

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

Approximately 12 miles southeast of Myton, Utah

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

513'

16. No. of acres in lease

640

17. No. of acres assigned

to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

6150'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5058'

22. Approx. date work will start*

December 15, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#, K-55	300'	To surface
7-7/8"	5-1/2"	17#, N-80	T.D.	As required to protect the oil shale and producing formations.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10-26-82
BY: [Signature]

RECEIVED

OCT 25 1982

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Rick Canterbury

Title

Associate Engineer

Date

10-7-82

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

cc: Div. OG&M; MMS; Operations; CTClark; ERHenry

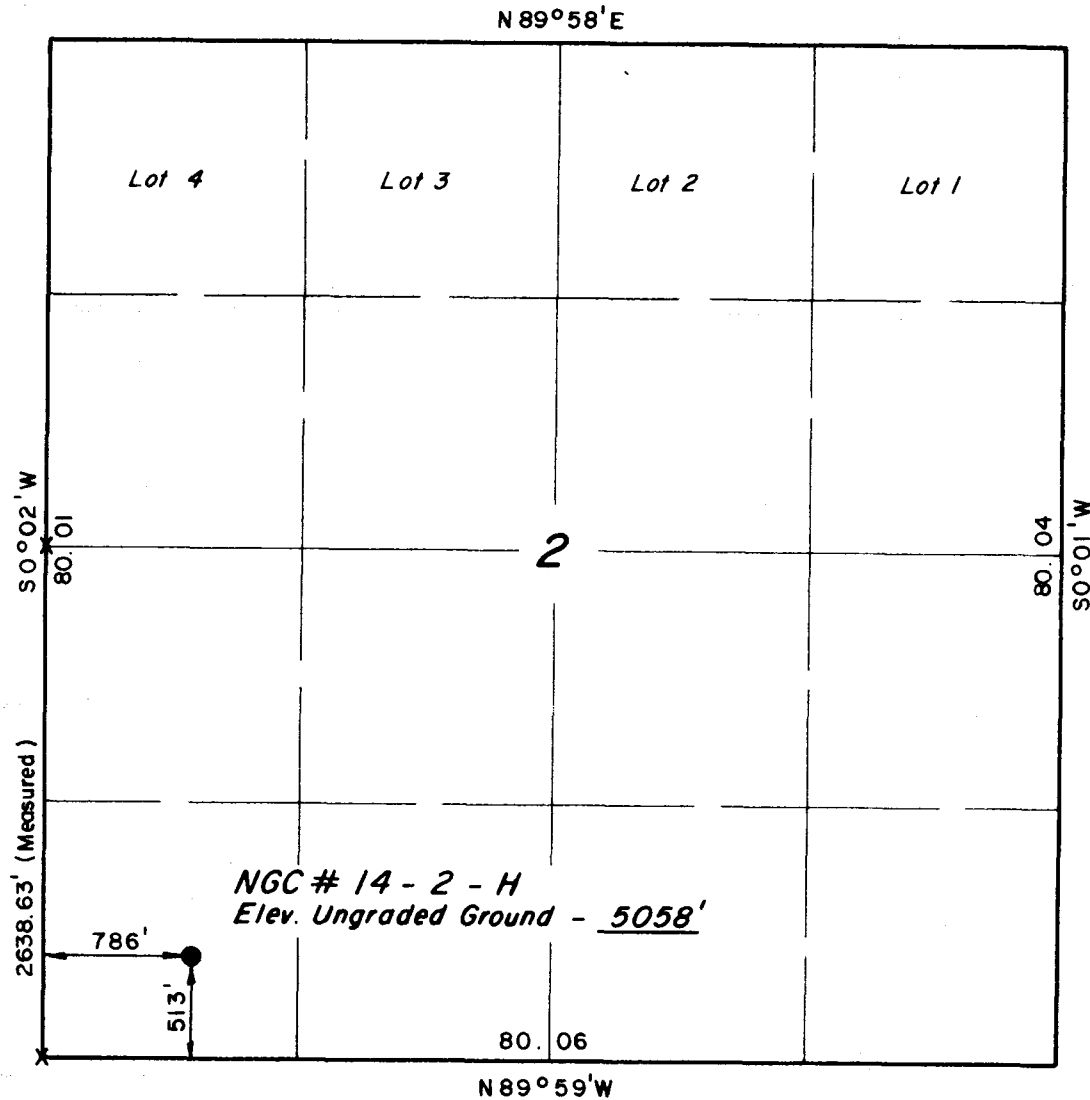
*See Instructions On Reverse Side

T 9 S , R 17 E , S.L.B. & M.

PROJECT

NATURAL GAS CORP. OF CALIFORNIA

Well location, *NGC #14-2-H*, located as shown in the SW1/4SW1/4 Section 2, T9S; R17E, S.L.B. & M. Duchesne County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

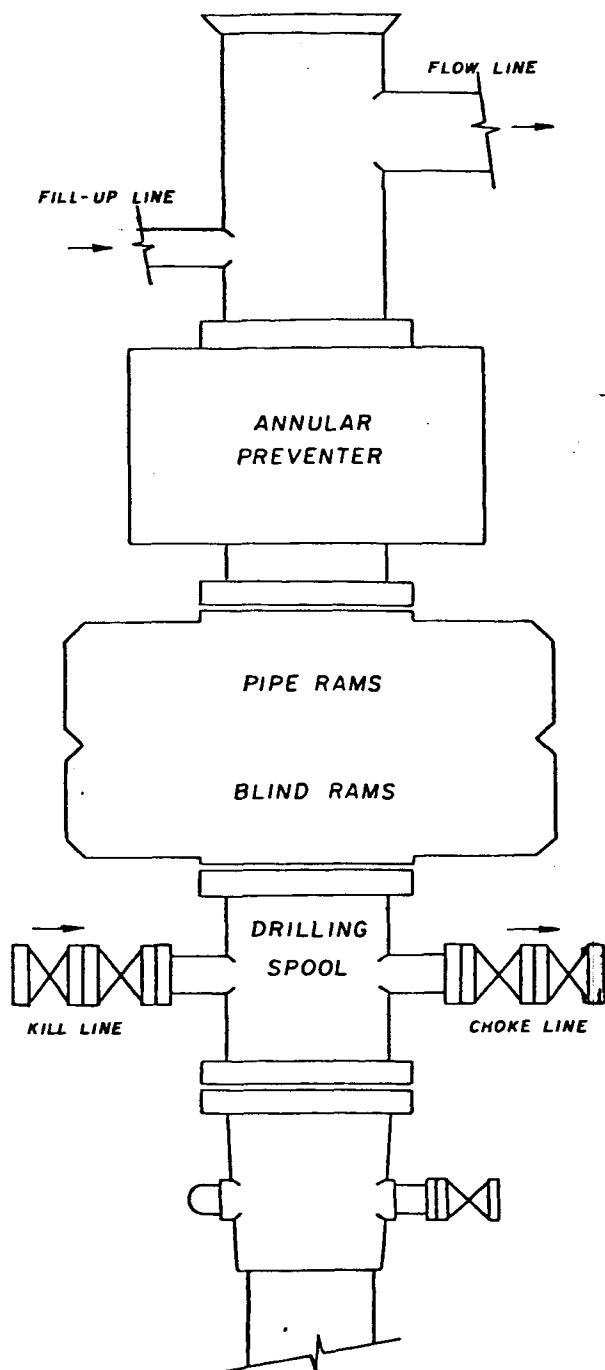
Lawrence E. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	9/27/82
PARTY	RK JF	RP	REFERENCES GLO Plat
WEATHER	Fair	FILE	NATURAL GAS

NATURAL GAS CORPORATION
OF
CALIFORNIA
BOP AND PRESSURE CONTAINMENT DATA

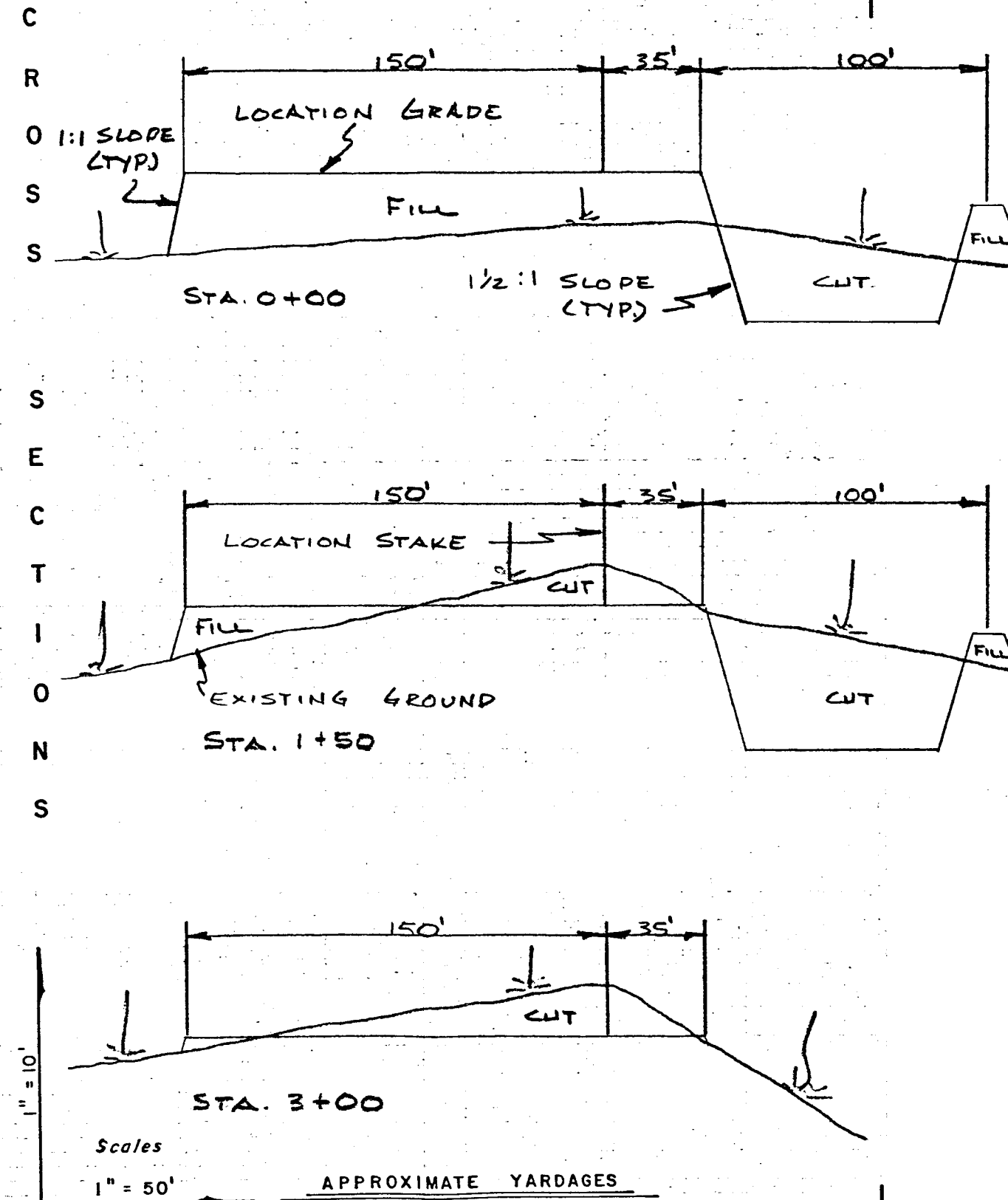
NGC #14-2-H State
SW SW Section 2, T.9S., R.17E.
Duchesne County, Utah



1. BOP equip shall consist of a double gate, hydraulically operated preventer with pipe & blind rams or two single ram type preventers, one equipped w/pipe rams, the other w/blind rams.
2. BOP's are to be well braced w/ hand controls extended clear of substructure.
3. Accumulator to provide closing pressure in excess of that required w/sufficient volume to operate all components.
4. Auxiliary equipment: Lower kelly cock, full opening stabbing valve, 2½" choke manifold, pit level indicator &/or flow sensors w/alarms.
5. All BOP equipment, auxiliary equipment stand pipe & valves & rotary hose to be tested to the rate pressure of the BOP's at time of installation & every 30 days thereafter. BOP's to be mechanically checked daily.
6. Modification of hook-up or testing procedure must be approved in writing on tour reports by wellsite representative.

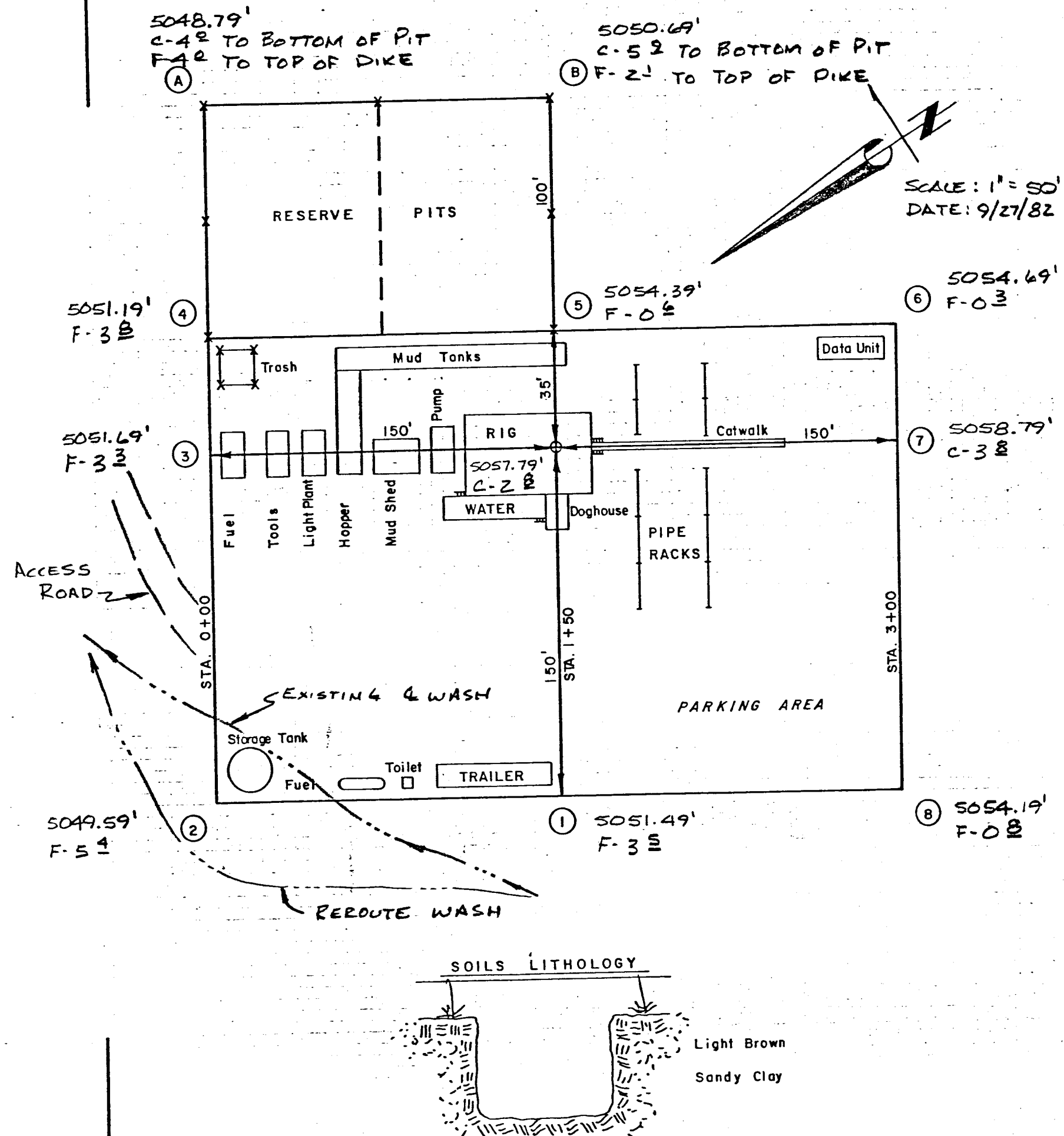
NATURAL GAS CORP. OF CALIFORNIA

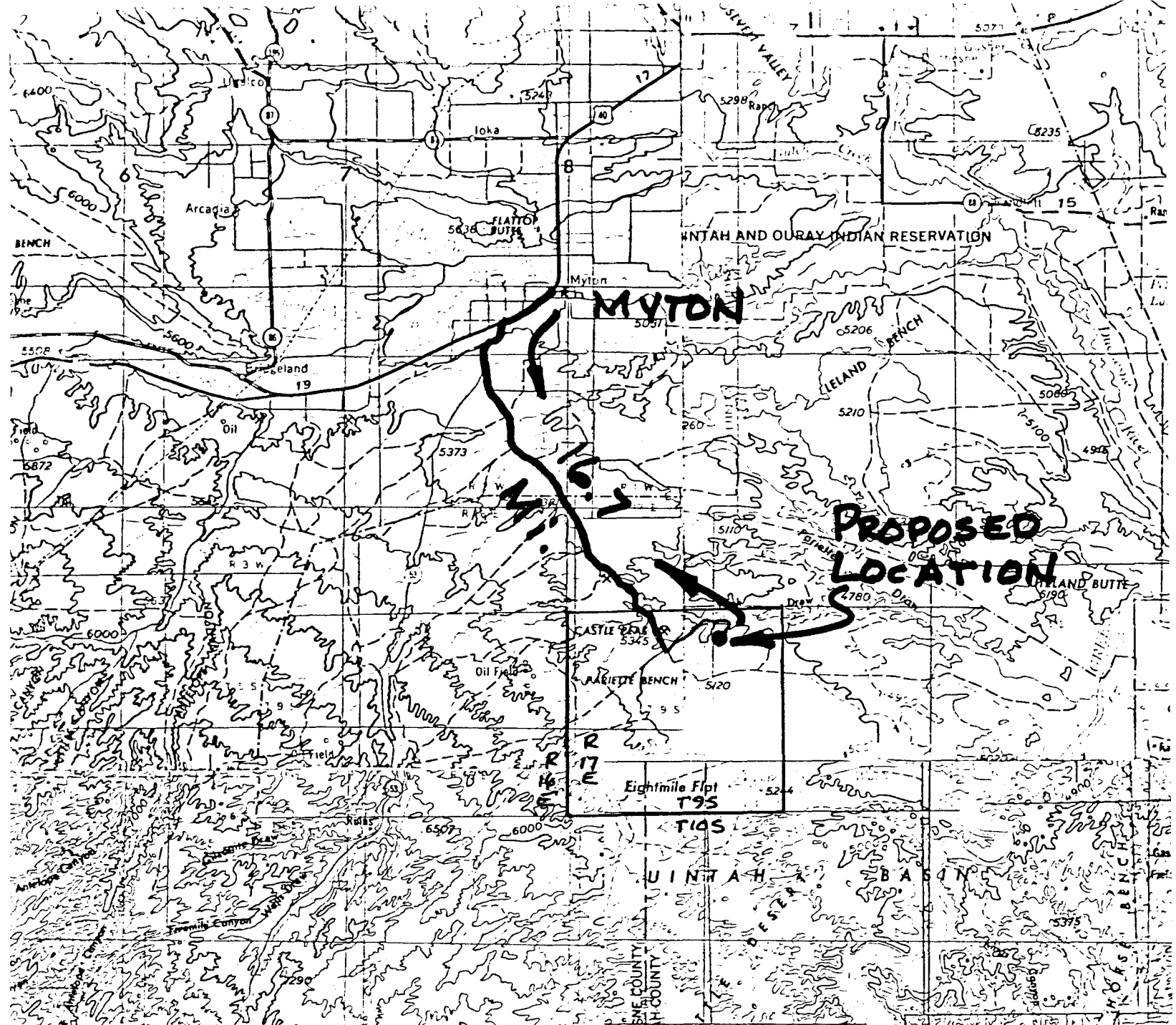
NGC # 14-2-H



Cu. Yds. Cut - 6100

Cu. Yds. Fill - 3530



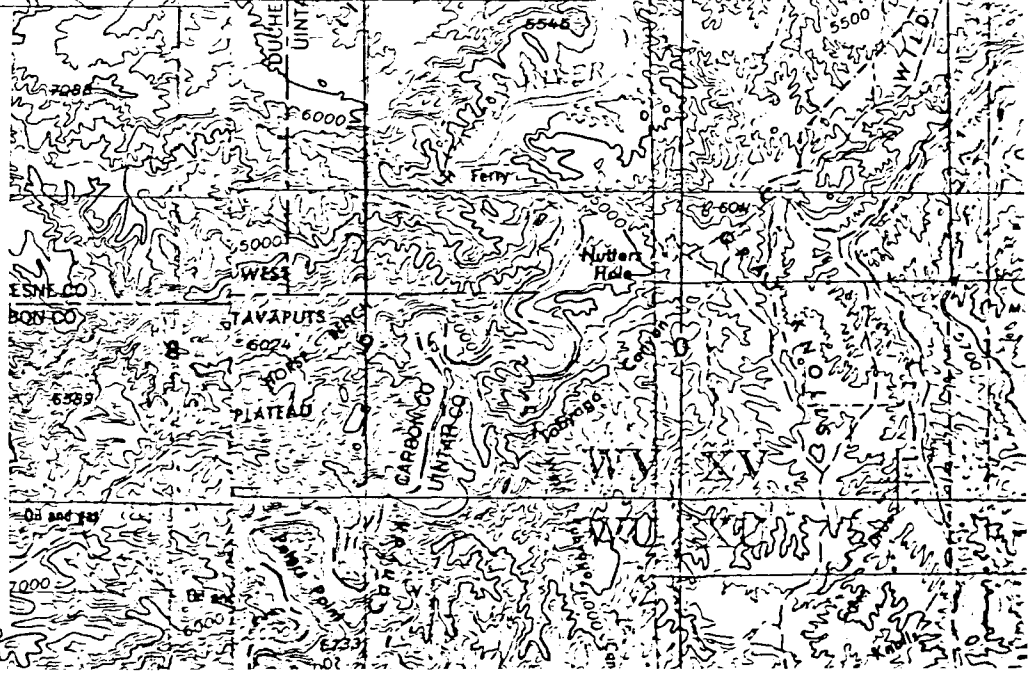


NATURAL GAS CORP.
OF CALIF.

NGC # 14-2-H
PROPOSED LOCATION



SCALE - 1" = 4 MI.



NATURAL GAS CORP.
OF CALIF.

NGC # 14-2-H

PROPOSED LOCATION

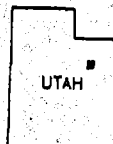
Topo.

MAP "B"

SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty Unimproved dirt



QUADRANGLE LOCATION

HIGHWAY 53 - 10.7 Mi.

SMYTON, UT. - 14.1 Mi.

EXISTING ROAD

PROPOSED ACCESS
ROAD - 0.3 Mi.

PROPOSED LOCATION

NGC # 14-2-H

OPERATOR Natural Gas Corp. of Calif DATE 10-25-82

WELL NAME NGC 14-2-H State

SEC SWSW 2 T 9S R 17E COUNTY Richmond

43-013-30695
API NUMBER

State
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

No nearby wells

RJE ✓

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT

☐ c-3-a _____ CAUSE NO. & DATE

☒

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

☐ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

STATE WIDE
2-6-81

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

☐ ORDER NO

☐ UNIT NO

☒ c-3-b

☐ c-3-c

☒ OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

October 26, 1982

Natural Gas Coporation of California
85 South 200 East
Vernal , Utah 84078

RE: Well No. NGC 14-2-H State
SWSW Sec. 2, T.9S, R.17E
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

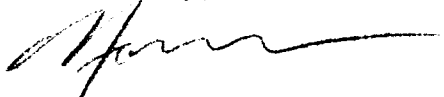
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30695,

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: ~~Minor~~ Lands
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 22, 1983

Natural Gas Corporation of California
85 South 200 East
Vernal Utah 84078

RE: Well No. NGC #14-2-H
513' FSL, 786' FWL SW SW
Sec. 2, T. 9S, R. 17E.
Duchesne County, Utah

Gentlemen:

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded effective one calendar month from the date of this notice.

A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

Respectfully,

Norman C. Stout
Administrative Assistant

NCS/cj